



# STERG

SOLAR THERMAL ENERGY  
RESEARCH GROUP



# Solar Live Steam Generation and Solar Bagasse Drying for South African Sugar Mills

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# Agenda

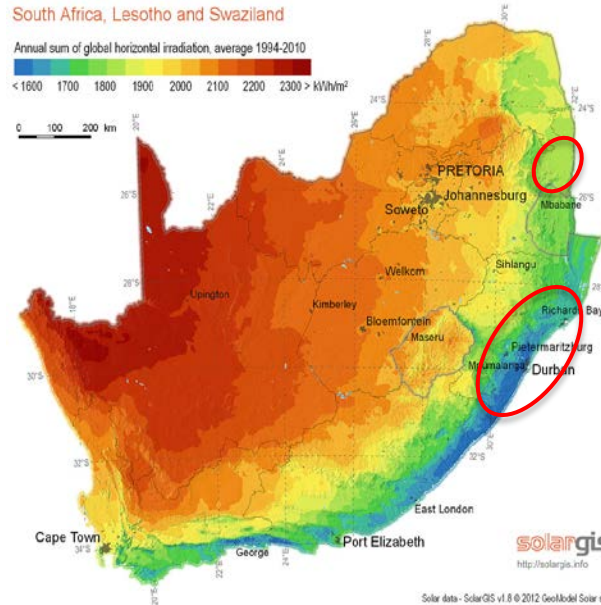
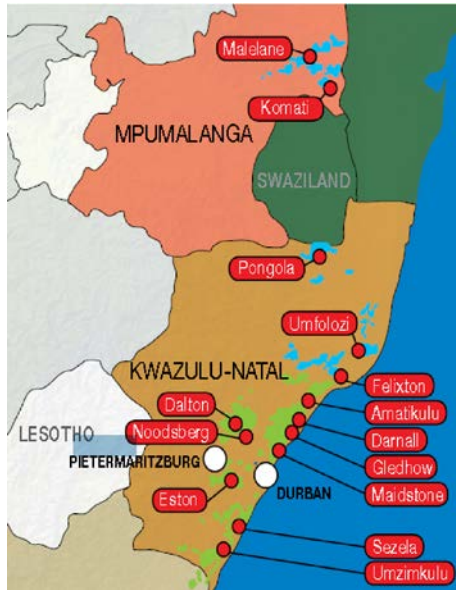


- Background on South African sugar mills
  - STEP-Bio Project
- Solar integration points
  - Solar live steam generation
  - Solar bagasse drying
- Simulation results and estimations
- Conclusion

# South African Sugar Mills



- South Africa has 14 sugar mills



# South African sugar mills



- Crushing season is from March to November.
- 22 million ton sugarcane is processed p.a.
- 73 MW<sub>th</sub> power demand per mill on average.

# South African sugar mills



- Bagasse is used as boiler fuel.
- Coal is used as an auxiliary fuel.



# STEP-Bio Project



The Sugarcane Technology Enabling Programme for Bio-Energy (STEP-Bio) was started to:

- Reduce running costs
- Create additional income streams

# STEP-Bio Project



- In a previous STEP-Bio study by Dr Stefan Hess, six possible solar integration points were identified.
- Two were deemed feasible
  - Solar live steam generation
  - Solar bagasse drying



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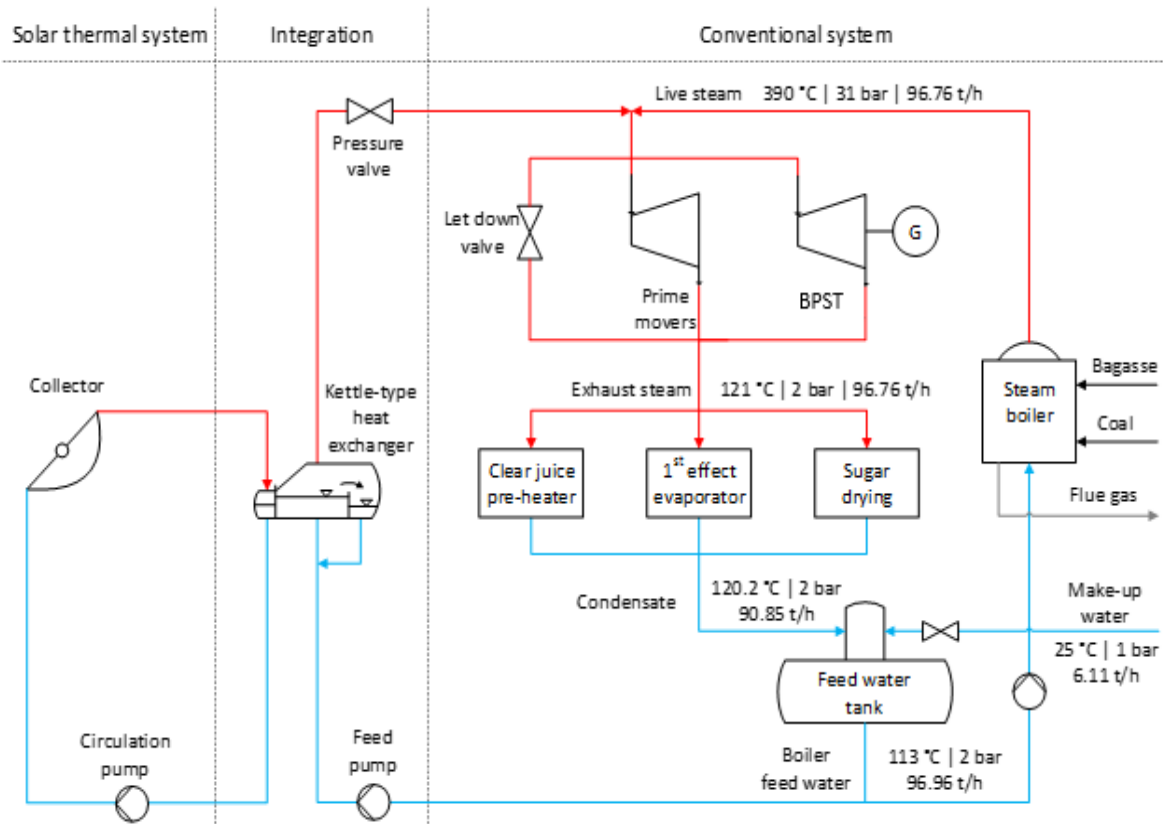


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# Solar Live Steam Generation



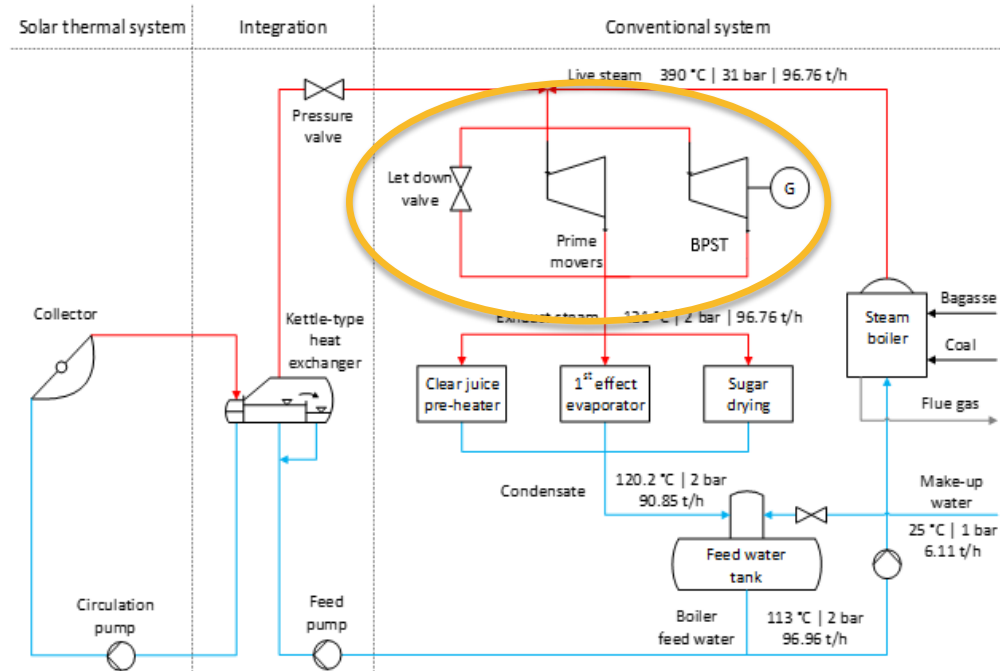
## Setup 1



# Solar Live Steam Generation



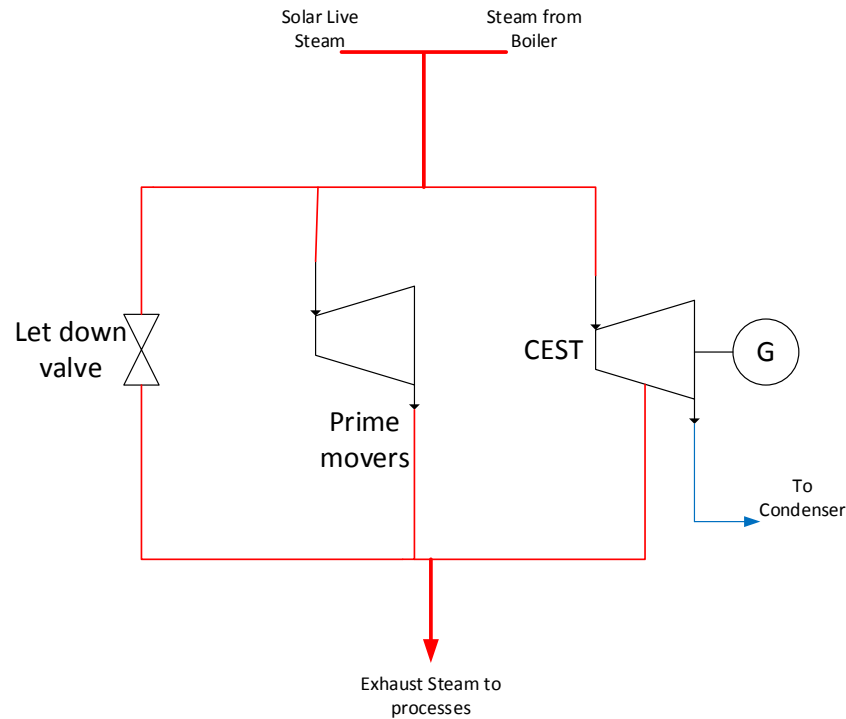
Integration point adopted from Hess et al.



# Solar Live Steam Generation



## Setup 2



# Solar Live Steam Generation



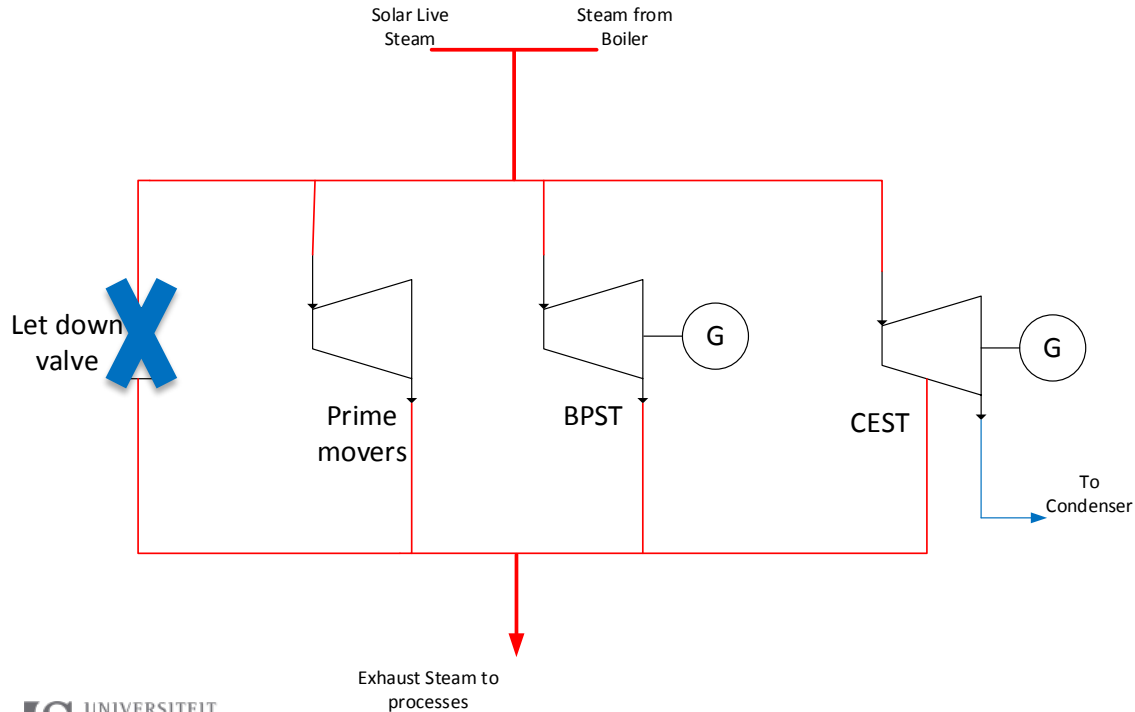
## Setup 2

- Boiler runs as in previous setup, with the solar generated steam easing its load.
- The amount of steam flow through the CEST is equal to the amount which used to flow through the BPST
- This configuration will allow for bagasse savings during the crushing season and extra electricity generation outside of the crushing season .

# Solar Live Steam Generation



## Setup 3



# Agenda



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# Solar Bagasse Drying

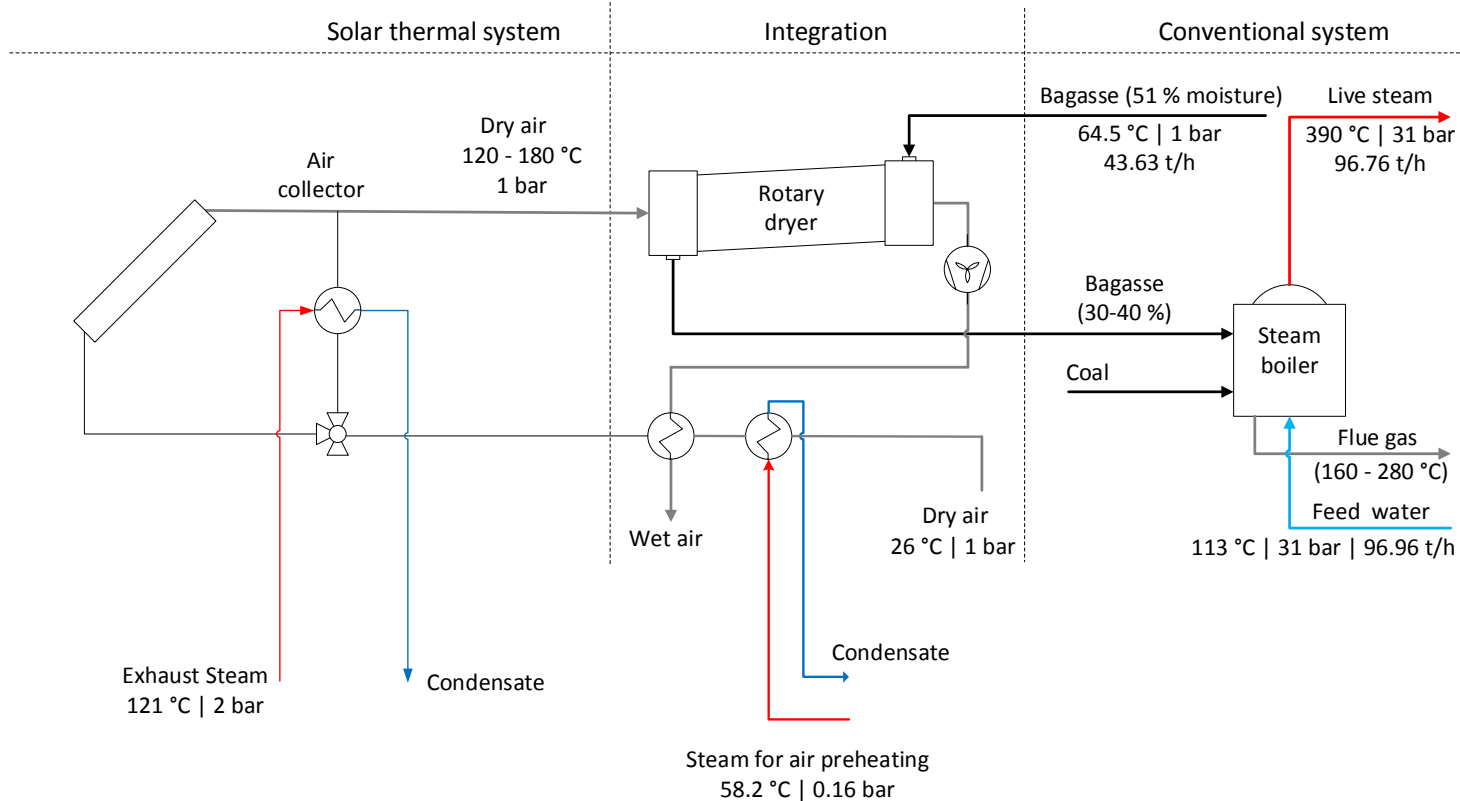


## Advantages of bagasse drying

- It increases the calorific value of the bagasse, leading lower fuel usage.
- Increases the boiler efficiency.



# Solar Bagasse Drying



# Solar Bagasse Drying



- The steam heater is similar to that in the sugar drying operation.
- Uses exhaust steam to heat the air.
- If just solar energy is used to dry, bagasse savings is 20.8 %
- If just exhaust steam is used, bagasse savings is still 11.6 %

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# Simulations results and estimations



- 23 MW<sub>th</sub> Parabolic trough system was modelled in System Advisor Model (SAM).
- Simulation shows that 25.7 GWh<sub>th</sub> can be produced p.a.
- Results show a low capacity factor of 12.8 %, normally it is between 20-25 %.

# Simulations results and estimations

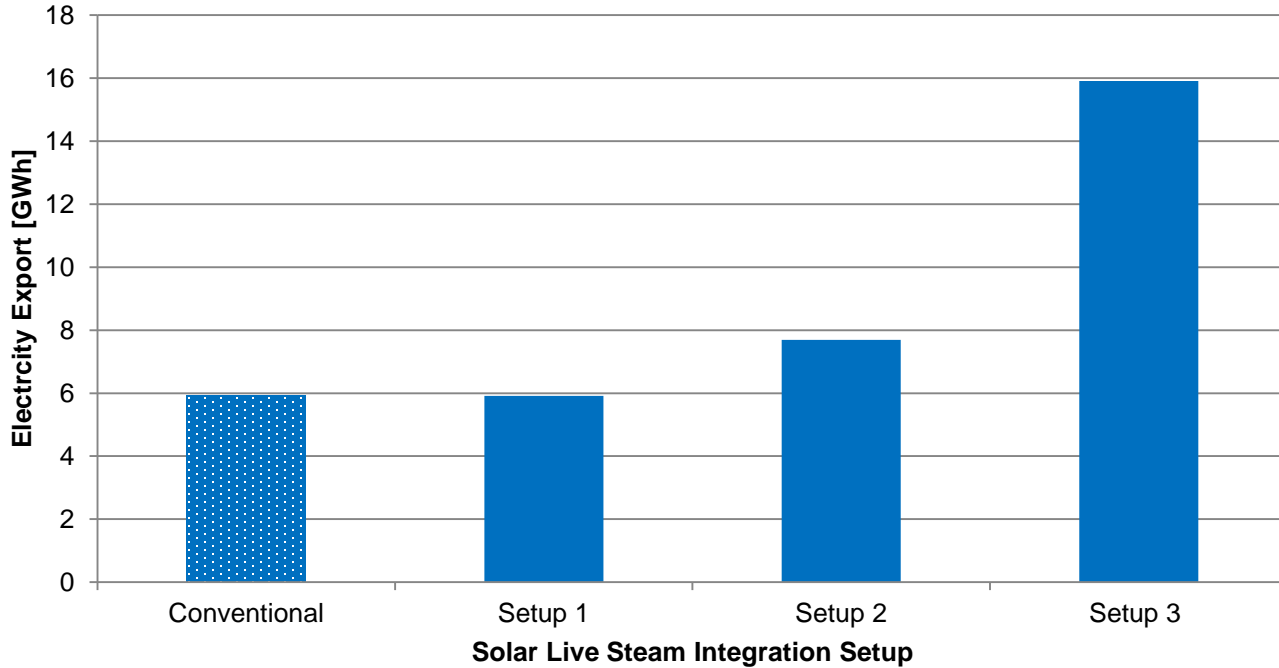


- TMY data show that Durban receives a yearly sum of 1350 kWh/m<sup>2</sup>; considerably less compared to what normal CSP plants receive.

# Simulations results and estimations



## Electricity Export per annum



# Simulations results and estimations



- The evacuated tube air collector system is estimated to deliver 17.34 % of the necessary heat to dry all of the bagasse during the crushing season.
- This will lead to a 13.2 % reduction in bagasse usage.
- Or saving 7900 tons of coal.

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# Conclusion



- Study still has to simulate the effect thermal storage can have on the integration points.
- The financial feasibility of the integration points need to be determined to see if they are worth while.
  - Internal rate of return (IRR)
  - Levelised cost of heat (LCOH)

# THANK YOU

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